

Amendment #1

To

Master Power Purchase and Sale Agreement

This Amendment #1 to Master Power Purchase and Sale Agreement (this "Amendment"), dated as of ~~July 22~~^{August 22}, 2010, and made effective as of August 1, 2010, is by and between Shell Energy North America (U.S.), L.P., a Delaware limited partnership and successor by merger with Coral Power, L.L.C., a Delaware limited liability company ("Party A"), and the California Department of Water Resources, acting solely under the authority and powers created by AB1X, codified as Sections 80000 through 80270 of the Water Code, as amended, and not under its powers and responsibilities with respect to the State Water Resources Development System ("Party B"), and amends the Master Power Purchase and Sale Agreement dated May 24, 2001, by and between Party A and Party B (the "PPA"). Capitalized terms used but not defined in this Amendment shall have the meaning given to them in the PPA.

B13
J.P.

Recitals

WHEREAS, the PPA was the subject of proceedings before FERC in *Public Utilities Providing Service in California under Sellers' Choice Contracts*, Docket No. EL04-108-000 *et al.* (the "Seller's Choice Proceeding"); and

WHEREAS, pursuant to the terms of a Settlement Agreement by and between the Parties dated April 8, 2005, the Parties settled the Seller's Choice Proceeding as it related to the PPA; and

WHEREAS, Section 3.3 of the Parties' Settlement Agreement required the Parties to negotiate in good faith to reach agreement on how the PPA, including, without limitation, Section 3.7 of the PPA, should be amended to designate mutually acceptable alternative Delivery Points upon implementation of locational marginal pricing by the California Independent System Operator ("CAISO"); and

WHEREAS, subject to the terms and conditions of this Amendment, the Parties have reached agreement on such alternative delivery points arising out of the implementation by the CAISO of its MRTU program and;

WHEREAS, in addition, since 2007, the Parties have interpreted and implemented the terms of Sections 3.4 and 12.1(a) in a particular manner and now wish to memorialize in this Amendment, without amending the PPA, their shared understanding of the terms of Sections 3.4 and 12.1(a) of the PPA;

NOW, THEREFORE, in consideration of the foregoing, the mutual covenants contained herein, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, it is hereby agreed as follows.

Section 1. Amendments to Cover Sheet of PPA:

1.1 The definition of the term "Agreement" appearing in the preamble of the PPA at the top of page 1 of the Cover Sheet is amended to include all amendments of, and supplements to, the PPA that are set forth herein.

1.2 The address for all notices to Party B set forth on page 1 of the Cover Sheet of the PPA is deleted in its entirety and replaced with the following:

All Notices: California Energy Resources Scheduling
Street: 2033 Howe Avenue, Suite 220
City: Sacramento, California 95825
Attn: Ram Verma, Supervising HEP Utility Engineer
Phone: (916) 574-0274
Facsimile: (916) 574-2214
Email: rverma@water.ca.gov

1.3 The Cover Sheet of the PPA is amended to include at the bottom of page 1 the following additional notice address for Party B for copies, and notices given pursuant to Sections 3.8(c) and 10.7:

Agent for Operational Administration of the Agreement:

Email: daenergy@pge.com and realtime@pge.com

Section 2. Amendments to Addendum of PPA:

2.1 The following text is added to the beginning of Article I of the Addendum:
"Terms with initial capital letters used in this Agreement shall have the meaning given to them in this Article I and, if not defined in this Article I, then the meaning given to them in the body of this Agreement. If a term with initial capital letters appears but is not defined in this Agreement, then it shall have the meaning given to it, if any, in the CAISO Tariff. If a term with initial capital letters is defined in this Agreement and in the CAISO Tariff, then the definition set forth in this Agreement shall control."

2.2 The following new text is added to the end of Article 1 of the Addendum:

Sections 2.01 through 2.19 shall be added to Article I as follows:

2.01 "Bid Cost Recovery" or "BCR" mean the CAISO settlements process through which Eligible Resources recover their Bid Costs.

- 2.02 "CAISO Tariff" means the Fourth Replacement CAISO FERC Electric Tariff as of March 31, 2009, as it may thereafter be modified from time to time.
- 2.03 "Derate" means a reduction in the physical capability of the La Rosita No. 1 and/or La Rosita No. 2 Units as reasonably determined by the plant owner in accordance with good industry practice.
- 2.04 "Existing Zone Generation Trading Hub" or "EZ Gen Hub" mean the Trading Hubs specifically developed to represent the average price paid to generation resources within Existing Zones.
- 2.05 "Forced Outage" means an outage due to an emergency or a condition in which generating equipment at one or both of the La Rosita Units is unavailable because of an unanticipated failure not attributable to a Force Majeure, which outage is verified in accordance with industry accepted procedures by the CAISO and/or Party B.
- 2.06 "Integrated Forward Market" or "IFM" mean the pricing run conducted by the CAISO using Security Constrained Unit Commitment ("SCUC") in the Day-Ahead Market, after the Market Power Mitigation-Reliability Requirement Determination ("MPM-RRD") process, which includes Unit Commitment, Ancillary Service procurement, Congestion Management and Energy procurement, based on Supply and Demand Bids.
- 2.07 "IFM Bid Cost" means the sum of a BCR Eligible Resource's IFM Start-Up Cost, IFM Minimum Load Cost, IFM Pump Shut-Down Cost, IFM Pumping Cost, IFM Energy Bid Cost, and IFM Ancillary Service ("AS") Bid Cost.
- 2.08 "IFM Load Uplift Obligation" means the obligation of a Scheduling Coordinator to pay its share of unrecovered IFM Bid Costs paid to resources through BCR.
- 2.09 "Inter-SC Trade" means a trade between Scheduling Coordinators of Energy, Ancillary Services, or IFM Load Uplift Obligation as defined in Section 28 of the CAISO Tariff.
- 2.10 "Inter-SC Nodal Trades" means deliveries of energy by Party A or its agents, contractors or scheduling coordinators to Party B or its agents, contractors or scheduling coordinators by Inter-SC Trade for settlement at Nodes.
- 2.11 "La Rosita Units" means the generation facilities identified as La Rosita No. 1 and La Rosita No. 2, located in Mexicali, Mexico.
- 2.12 "LMP" or "LMP System" means locational marginal pricing, a transmission congestion management system that assigns prices to power at Nodes on the transmission system based upon resources, loads and the transmission grid configuration, effective as of April 1, 2009, in California as modified from time to time.

- 2.13 "MRTU" means the Market Redesign and Technology Upgrade implemented by the CAISO effective April 1, 2009.
- 2.14 "Nodes" means the LMP nodes assigned by CAISO to physical locations on the transmission grid controlled by CAISO within the geographic boundaries of the CAISO control area, as such LMP nodes may be modified by CAISO from time to time.
- 2.15 "NP-15 EZ Gen Hub" means the EZ Gen Hub for the area within the CAISO control area located north of Path 15.
- 2.16 "Outage" means (a) a Forced Outage; or (b) a Planned Maintenance Outage of which Party A was not aware on the date it provided its Final Estimate in accordance with the annual scheduling notification process set forth in Section 3.7(c) of the Agreement. An Outage does not include any period of time during which Party A decides not to operate one or both of the La Rosita Units for economic reasons.
- 2.17 "Physical Validation Rule" or "PVR" means the physical trade validation procedures specified in Section 28 of the Fourth Replacement CAISO FERC Electric Tariff, Volume 1, as in effect on April 1, 2009.
- 2.18 "Planned Maintenance Outage" means an outage for (a) inspections and preventative maintenance that, with respect to any equipment at the La Rosita Units, the original manufacturer of such equipment requires in order to maintain such equipment under warranty or otherwise recommends to operators of such equipment based on actual operating hours, equivalent starts, the passage of time or service bulletins, or (b) inspections and preventative maintenance in connection with testing required by any governmental agency for the operation of the La Rosita Units, including annual engine performance testing and pollution control testing.
- 2.19 "SP-15 EZ Gen Hub" means the EZ Gen Hub for the area within the CAISO control area located south of Path 15.
- 2.3 The first sentence of the supplement appearing in the Addendum to Section 3.2 of the Agreement is deleted in its entirety and replaced with the following: "The Parties will cooperate on Scheduling matters and will agree to pre-schedule energy to be delivered hereunder in the Day-Ahead or, through March 2009 in the hour ahead markets, only and according to industry practice in the CAISO control area in effect from time to time. From and after April 1, 2009, (a) the Parties will cooperate on Scheduling matters and will agree to pre-schedule energy to be delivered hereunder in the Day-Ahead Market only (b) all references in this Agreement to the hour ahead market are stricken from the Agreement, and (c) all deliveries of the Product from Party A to Party B shall be by Inter-SC Trade."
- 2.4 Consistent with the practice of the Parties since 2007, the Parties agree that the sentence in Section 3.4 of the Agreement, (which appears in Article III of the Addendum) which states "Party A shall have the right, exercisable by written notice to Party B, to increase or reduce any or all of the Quantities deliverable in the following calendar year

by an amount equal to 10% of the applicable Quantity, provided that Party A may not increase any of the Clock Hour Quantities," means that any such increase or decrease in the Quantities deliverable by Party A apply to every Quantity deliverable under the Agreement in that calendar year in a uniform manner. To provide further clarity, the Parties agree that Section 3.4 means either every Quantity shall be increased by 10%, every Quantity shall be reduced by 10% or every Quantity shall remain the same. For the avoidance of doubt, nothing contained in this Section 2.4 is intended to be, or shall be construed as, an amendment to the terms of Section 3.4 of the Agreement, which the Parties acknowledge and agree remain in full force and effect as drafted. Rather, the sole purpose of this Section is to memorialize in this Amendment, without amending the PPA, the Parties' shared understanding of the terms of Section 3.4 of the PPA.

2.5 Section 3.7 of the Agreement, the full text of which appears in Article III of the Addendum, is amended as follows:

- a. The reference to June 2012 in Section 3.7(c) shall be amended to read "March 31, 2009".
- b. Before the comma in Section 3.7(d) insert the phrase "through March 31, 2009".
- c. The following new sections to the Agreement shall be added to the Addendum immediately following Section 3.7(d):

(e) For the Base Quantities from April 1, 2009 through June 30, 2012, at the NP-15 EZ Gen Hub; *provided, however*, and subject to and in accordance with the annual scheduling notification process set forth below and the terms of Section 3.8 of this Agreement, Party A may deliver portions of the Base Quantity at the La Rosita Delivery Point up to the maximum amounts set forth in Attachment 1 of this Agreement. By no later than July 5 each year, or the next following Business Day if July 5 is not a Business Day, Party A shall deliver to Party B a non-binding preliminary estimate of the Delivery Points into which Party A shall schedule delivery of Base Quantities during each month of the following calendar year. By no later than August 15 of each calendar year, or the next following Business Day if August 15 is not a Business Day, Party A shall deliver to Party B an updated preliminary estimate of the Delivery Points into which Party A shall schedule delivery of Base Quantities during each month of the following calendar year (the "Updated Preliminary Estimate"). No later than the earlier of (i) November 1, and (ii) 30 days prior to the date on which nominations are due for the CAISO's annual congestion revenue rights allocation process, Party A shall provide a final estimate (the "Final Estimate") of the Delivery Points into which Party A shall schedule Base Quantities during each month of the following calendar year. The Final Estimate may, subject to the limitations set forth herein with respect to the La Rosita Delivery Point, revise one or more Delivery Points from those set forth in the Updated Preliminary Estimate by no more than an aggregate of 25% of the total Base Quantities to be scheduled in each month of the following calendar year for all Delivery Points. In the event Party B desires to receive a different quantity of electric energy at Delivery Points

other than those set forth on the Final Estimate, Party B may request a price quote from Party A to accommodate this desire. Any delivery to a Delivery Point other than that set forth on the Final Estimate due to a request of Party B shall be at the sole cost and expense of Party B.

(f) For the Additional Quantities, NP-15 EZ Gen Hub from April 1, 2009 through June 30, 2012.

(g) In the event that Party A elects to increase the Quantities under Section 3.4 of the Agreement, the Delivery Point for all such increased Quantities shall be the NP-15 EZ Gen Hub. In the event that Party A elects to decrease the Quantities under Section 3.4 of the Agreement, such decrease shall first reduce the deliveries at the La Rosita Delivery Point as stated in Attachment 1 for the appropriate year, as the same may be modified in the annual notification process set forth herein. If the deliveries at the La Rosita Delivery Point have been reduced to zero, then any remaining decreases shall come from the deliveries at the NP-15 EZ Gen Hub.

(h) In the event Party A delivers Product to a Delivery Point other than as specified in the Final Estimate, Party B may in its sole discretion either accept or reject such deliveries; *provided, however*, that deliveries scheduled for settlement by Party A at the NP-15 EZ Gen Hub must be accepted by Party B.

2.6 The following new sections to the Agreement are added to the end of Article III of the Addendum, immediately following Section 3.7:

3.8 La Rosita Deliveries.

(a) All deliveries at the La Rosita Delivery Point shall be subject to the Physical Validation Rule for Inter-SC Trades at specific Nodes. Any portion of a delivery at the La Rosita Delivery Point that is invalidated under the PVR in post-market confirmation will be supplied by the CAISO under the Inter-SC Trade process at the SP-15 EZ Gen Hub. Party A shall be responsible for any costs or charges imposed on, or incurred by, Party A with respect to the application of the PVR. For the purposes of applying the PVR, the La Rosita Delivery Point shall mean that point on the CAISO grid at which CAISO makes the determination of compliance with the PVR for deliveries from the La Rosita Units.

(b) In the event that Outages or Derates occur that prevent Party A from making all or a portion of its scheduled deliveries at the La Rosita Delivery Point, the default delivery point for such deliveries, for purposes of this Agreement, shall be as follows: (i) for Outages or Derates that occur after final Day-Ahead schedules at the La Rosita Delivery Point have been submitted to CAISO, those schedules shall remain in place and shall not be modified unless the parties mutually agree; and (ii) for Outages or Derates that are expected to continue beyond the period addressed by final Day-Ahead schedules at the La Rosita Delivery Point that have already been submitted to CAISO, Party A shall, for the remaining duration of the Outage or Derate, submit schedules for the full

extent of the prevented deliveries to the CAISO identifying the Delivery Point as the NP-15 EZ Gen Hub.

(c) In the event of an Outage at either La Rosita No. 1 or La Rosita No. 2 Units during a time period for which Party A elected to have deliveries at the La Rosita Delivery Point in a particular year, Party A shall send notices to Party B and Party B's agent for operational administration of the Agreement if the Outage impacts the scheduled deliveries from the La Rosita No. 1 or La Rosita No. 2 Units as follows:

(i) For any Forced Outage in a quarter for which Party A elected La Rosita Deliveries, Party A shall send an e-mail notice as soon as reasonably practicable describing which unit(s) were forced out and an estimate of the anticipated Outage duration. In addition to Party A's e-mail notice, Party A shall provide Party B with an e-mail summary of information sent by Party A to the CAISO in the SLIC report for the affected La Rosita No. 1 and La Rosita No. 2 Units referencing the commencement, nature, continuation and cessation of the Forced Outage, and shall, as a courtesy and without obligation that would subject Party A to allegations of breach of contract if Party A fails to do so, provide Party B's agent for operational administration of the Agreement with a copy of such information.

(ii) For any Planned Maintenance Outage in a quarter for which Party A elected La Rosita Deliveries, Party A shall send a written notice to Party B a minimum of thirty (30) days prior to the start of the Planned Maintenance Outage. The notice shall indicate the general plan of work to be done, outage duration, and MWs being rescheduled from the La Rosita Units to NP-15 EZ Gen Hub. In addition to Party A's written notice, Party A shall provide Party B with an e-mail containing information included in the CAISO SLIC report for the affected La Rosita No. 1 and La Rosita No. 2 Units referencing the commencement, nature, continuation and cessation of the Planned Maintenance Outage, and shall, as a courtesy and without obligation that would subject Party A to allegations of breach of contract if Party A fails to do so, provide Party B's agent for operational administration of the Agreement with a copy of such information.

All e-mail notices of Outages that Party A is required to provide pursuant to this Section 3.8(c) shall be provided to the e-mail addresses specified in the Cover Sheet of this Agreement.

(d) Party A agrees that it will not participate in virtual (also known as convergence) bidding at the La Rosita Delivery Point during any calendar quarter for which Party A has elected to deliver Product at the La Rosita Delivery Point, as set forth in the notice required under Section 3.7(c) of the Agreement for the year in which the calendar quarter occurs.

(e) With respect to the IFM Load Uplift Obligation addressed in Section 11.8.6.4 of the CAISO Tariff, as the same may be renumbered or amended from and after this date, if Party A elects to self-schedule Product from La Rosita No. 1 or La Rosita No. 2 Units, then Party A shall accept a Load Uplift Obligation Inter-SC Trade with Pacific Gas and Electric Company that corresponds with, and is equal in volume to the self scheduled

Day-Ahead final energy Schedule. In the event when the Load Uplift Obligation trade is higher than the Day-Ahead award, Party B shall be financially responsible for Load Uplift Obligation transacted in excess of the Day-Ahead energy award. Party A shall submit a monthly invoice to Party B with the following hourly information:

- (i) Day-Ahead final self schedule quantity;
- (ii) Inter-SC Trade of the Load Uplift Obligation;
- (iii) Difference between (ii) and (i) expressed in megawatts;
- (iv) Load Uplift Obligation rate (\$/MW); and
- (v) Amount Owed = (iii) * (iv).

Section 10.9 of the Agreement, respecting audits, shall not apply to the Inter-SC Trades of IFM Load Uplift Obligations pursuant to this paragraph; any disputes respecting such Inter-SC Trades of IFM Load Uplift Obligations shall be addressed under Section 6.3 of the Agreement.

2.7 Section 4.1(a) of the Agreement, the full text of which appears in Article IV of the Addendum, is deleted in its entirety and replaced with the following:

"4.1 Seller Failure. (a) "Actual Availability" for a Period means (i) the total quantity of electric energy delivered under this Agreement during such Period, including any deliveries made via the Inter-SC Trade process and/or the NP-15 EZ Gen Hub under Sections 3.8(a) and/or 3.8(b) of this Agreement, plus any electric energy not delivered during such Period due to a Seller Performance Event divided by (ii) the total Scheduled Generation during all days within such Period. For clarity, if Party A reasonably expects an Outage or Derate to end and bids in the schedule at the La Rosita Delivery Point, even if the Outage or Derate does not end, the power scheduled will be considered "available" and will be included in both the numerator and denominator of the "Actual Availability" calculations (*i.e.*, the power scheduled will not be considered unavailable for purposes of this section and will not be excluded from the numerator). If any Period ends before its scheduled expiration due to an early termination of this Agreement, the foregoing calculation shall be calculated based upon the Seller's actual performance during the portion of such Period occurring prior to termination.

2.8 Article X of the Addendum is supplemented with the following additional provision:

Section 10.7 shall be amended by inserting the following at the end of the last sentence of such section: "In addition, Party A, when it is reasonably practicable to do so, will provide a courtesy copy of any operational and scheduling notices to Party B's agent for operational administration of the Agreement; such operational and scheduling notices include, but are not limited to, daily availability notices and schedules. In no event shall Party A's failure to provide Party B's agent for operational administration of the

Agreement with a copy of any notice constitute a breach of the Agreement, nor shall Party A's provision of a copy of any notice to Party B's agent for operational administration of the Agreement constitute timely notice to Party B. Party A will direct courtesy copies of operational and scheduling notices to the e-mail addresses of Party B's agent for operational administration of the Agreement appearing on the Cover Sheet hereto."

2.9 Consistent with the practice of the Parties since 2007, the Parties agree that Section 12.1 of the Agreement requires Party B to make any in-kind Gas Payments for the variable electric energy price component of the cost of the Product not on a ratable basis, but in quantities and at times generally corresponding to the delivery of Product to Party B by Party A for the 6x16 Product and the 7x24 Product. For the avoidance of doubt, nothing contained in this Section 2.9 is intended to be, or shall be construed as, an amendment to the terms of Section 12.1(a) of the Agreement, which the Parties acknowledge and agree remains in full force and effect as drafted. Rather, the sole purpose of this Section is to memorialize in this Amendment, without amending the PPA, the Parties' shared understanding of the terms of Section 12.1(a) of the PPA.

2.10 The text appearing at the end of the Addendum under the heading "SCHEDULE P: PRODUCTS AND RELATED DEFINITIONS" is deleted in its entirety and replaced with the following: Schedule P is deleted in its entirety and replaced with the following Attachment 1, which shall be deemed automatically amended by the annual notification procedures provided that the La Rosita Deliveries in any year shall not exceed the monthly quantities set forth for a particular year on Attachment 1 attached hereto.

Section 3. Miscellaneous Provisions:

3.1 *Representations and Warranties.* Each Party represents and warrants to the other as follows:

- a. the recitals set forth at the beginning of this Amendment are true and accurate in all respects;
- b. this Amendment is a contract to address issues relating to billing, scheduling, delivery of electricity, and related contract matters arising out of the implementation by the CAISO of its MRTU program;
- c. it is duly authorized to enter into this Amendment; and
- d. this Amendment, once executed by each Party, creates a legal, valid and binding obligation enforceable against it in accordance with the terms contained herein.

3.2 *Governing Law.* This Amendment and the rights and duties of the Parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the State of California, without regard to principles of conflicts of law.

3.3 *Counterparts.* This Amendment may be executed in several counterparts by the Parties. If this Amendment is executed in counterparts, then each counterpart shall be deemed to be an Amendment, but all counterparts together shall constitute one and the same Amendment. This Amendment may be executed by signature via facsimile transmission or PDF file image, both of which shall be deemed the same as an original signature.

3.4 *Effect of Amendment.*

a. Except as necessary to implement the terms of this Amendment, all provisions of the Agreement remain unchanged and except as set forth in Sections 2.4 and 2.9, Party A and Party B each reserve all rights, arguments, and positions concerning the correct interpretation of those unchanged provisions.

b. The Parties acknowledge and agree that there are disputes between them that are the subject of regulatory proceedings or litigation. This Amendment is not intended to address those disputes, is not intended as a global settlement, and shall not result in the resolution or dismissal of any existing or future dispute between Party A and Party B, or the waiver of any claim, defense or allegation made or asserted, or that could be made or asserted in such regulatory proceedings and litigation.

c. Each Party acknowledges and agrees with the other that memorialization of the common understanding of the Parties set forth herein in Sections 2.4 and 2.9, fully, finally and forever resolves any prior disagreements between the Parties concerning the proper interpretation of the provisions of the Agreement addressed therein.

3.5 *Conflicts.* If there is any conflict between the terms of this Amendment and the terms of the PPA, then the terms of this Amendment shall control.

3.6 *Additional Changes to Address MRTU.* Within six (6) months after the date on which this Amendment is executed by the Parties, the Parties shall meet and confer on whether any further modifications to the PPA are warranted to address any (a) unforeseen effects of MRTU upon the administration of the PPA, and (b) changes made to MRTU, if any, by CAISO on or after April 1, 2009. In addition, the Parties agree to meet and confer on any MRTU-related issues which arise through the term of the PPA, as the Parties become aware of such issues.

3.7 *FERC Docket Nos. EL02-60 and EL02-62.* Party A and Party B each (a) acknowledges and agrees that the Parties' execution of this Amendment, shall not be deemed or interpreted to, limit, impair, invalidate, diminish, release, discharge or otherwise affect in any way whatsoever any defenses, claims, or allegations made or asserted, or that could be made or asserted, in FERC Docket Nos. EL02-60 and EL02-62 by any party to those proceedings, including associated appeals, and (b) covenants to the other that it will not take any action or advocate any position before FERC or in any judicial or administrative proceeding that is inconsistent with the acknowledgment and agreement set forth above in Section 3.7(a).

EXECUTION COPY

[Remainder of page intentionally left blank/
signature PAGES follow]

EXECUTION COPY.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment to be duly executed as of the date first above written.

Shell Energy North America (U.S.), L.P., as successor by merger with Coral Power, L.L.C.

By: ORIGINAL SIGNED BY:

Print name: Beth Bowman, Sr Vice President

Witness

Edward E Brown

Print Name: Edward E Brown

Title: Vice President

California Department of Water Resources, acting solely under the authority and powers created by ABLX, codified at Sections 80000 through 80270 of the Water Code, as amended, and not under its powers and responsibilities with respect to the State Water Re

n.

ORIGINAL SIGNED BY:

By: JOHN PACHECO, Acting Deputy Director
Print name:

Witness

Print Name: _____

Title: _____

Attachment 1

POST-MRTU IMPLEMENTATION

MAXIMUM LA ROSITA DELIVERIES (MW)

Total La Rosita Deliveries

Mo/Yr	6 x 16 (Peak Hours)				7 x 24 (Clock Hours)			
	2009	2010	2011	2012	2009	2010	2011	2012
Jan	0	300	75	75	0	75	75	75
Feb	0	200	50	50	0	75	75	75
Mar	0	50	25	25	0	25	25	25
Apr	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0
Sep	0	0	0	0	0	0	0	0
Oct	300	50	50	0	75	75	25	0
Nov	165	25	25	0	37	37	37	0
Dec	165	25	25	0	37	37	37	0

NP-15 EZ Gen Hub

(Showing 10% Increase per Section 3.4)

Mo/Yr	6 x 16 (Peak Hours)				7 x 24 (Clock Hours)			
	2009	2010	2011	2012	2009	2010	2011	2012
Jan	0	525	420	420	0	25	25	25
Feb	0	625	445	445	0	25	25	25
Mar	0	363	272	272	0	25	25	25
Apr	413	413	248	248	50	50	50	50
May	413	413	248	248	50	50	50	50
Jun	825	825	495	495	100	100	100	100
Jul	825	495	495	0	100	100	100	0
Aug	825	495	495	0	100	100	100	0
Sep	825	495	495	0	100	100	100	0
Oct	525	445	445	0	25	25	25	0
Nov	248	223	223	0	13	13	13	0
Dec	248	223	223	0	13	13	13	0